



Control Number: 18692



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Entergy Texas, Inc.  
919 Congress Avenue  
Suite 740  
Austin, TX 78701  
Tel (512) 487-3985  
Fax (512) 487-3998  
e-mail: colson1@entergy.com

PUBLIC UTILITY COMMISSION  
FILING CLERK

CARL A. OLSON, P.E.  
Manager, Regulatory Affairs

February 15, 2017

Filing Clerk  
Public Utility Commission of Texas  
1701 North Congress Avenue  
Austin, TX 78711-3326

**Re: PROJECT NO. 18692 - AVOIDED COST AVAILABILITY OF ELECTRIC  
UTILITY SYSTEM COST DATA PURSUANT TO SUBST. R. 25.242(e)(2)**

Attached is Entergy Texas, Inc.'s filing of Avoided Cost Data in accordance with the requirements of the Commission's Substantive Rule §25.242(e)(2). The information provided herein is based on forecasts and are therefore estimates and are not actual rates to be applied to future energy purchases, except as designated in the Company's Schedule LQF and SQF, which can be found at: [http://www.entergy-texas.com/your\\_business/tariffs.aspx](http://www.entergy-texas.com/your_business/tariffs.aspx).

It should be noted that changes in market structure such as Retail Open Access during the period forecast could occur and that event will likely have an effect on the applicability of the data provided.

Some of the information required in this report is information that is considered to be market sensitive commercial information, the public disclosure of which would cause harm to Entergy Texas and its customers. This information is exempt from public disclosure pursuant to Texas Government Code 522.110 and is provided under separate seal pursuant to P.U.C. Procedural Rule 22.71(d).

Please contact me if there are any questions concerning this filing.

Respectfully,

Carl Olson, P.E.  
Manager, Regulatory Affairs  
Entergy Texas, Inc.  
(512) 487-3985

Energy Texas, Inc.  
 Avoided Energy Estimates  
 Energy Component  
 2017 - 2026

Year	Season	100MW			10MW			1MW		
		Off-Peak Cents/kWh	Peak Cents/kWh	Off-Peak Cents/kWh	Peak Cents/kWh	Off-Peak Cents/kWh	Peak Cents/kWh	Off-Peak Cents/kWh	Peak Cents/kWh	
2017	Summer	3.386	4.060	3.406	4.122	3.400	4.127			
2017	Winter	3.251	3.553	3.248	3.569	3.262	3.574			
2018	Summer	3.591	4.405	3.608	4.472	3.598	4.464			
2018	Winter	3.327	3.745	3.322	3.736	3.296	3.734			
2019	Summer	3.866	4.934	3.859	4.951	3.852	4.980			
2019	Winter	3.503	3.969	3.532	4.024	3.541	3.982			
2020	Summer	4.019	4.880	4.017	4.931	4.049	4.932			
2020	Winter	3.751	4.363	3.756	4.415	3.740	4.352			
2021	Summer	4.090	4.673	4.094	4.796	4.122	4.816			
2021	Winter	3.874	4.266	3.893	4.264	3.875	4.276			
2022	Summer	4.991	5.095	5.015	5.207	5.018	5.223			
2022	Winter	5.003	5.264	5.003	5.322	5.039	5.319			
2023	Summer	5.113	5.358	5.145	5.431	5.133	5.413			
2023	Winter	5.123	5.415	5.108	5.446	5.120	5.441			
2024	Summer	5.457	5.732	5.468	5.819	5.503	5.802			
2024	Winter	5.485	5.833	5.486	5.843	5.510	5.846			
2025	Summer	5.763	5.845	5.781	5.964	5.748	5.975			
2025	Winter	5.742	6.132	5.786	6.152	5.782	6.166			
2026	Summer	5.993	6.300	6.034	6.375	6.045	6.369			
2026	Winter	6.033	6.357	6.039	6.382	6.061	6.395			

Note: Represents ETI Load weighted zonal prices. Actual monthly avoided cost payments by Company to QF is governed by its Schedule LQF (for QFs with a design capacity larger than 100 kW) and its Schedule SQF (for QFs with a design capacity of 100 kW or less). Summer months are May-September and Winter months are October-April. Peak hours are Monday - Friday 07:00 - 23:00 and Off-Peak hours are all other hours.

Entergy Texas, Inc.  
Planned Generation Additions, Retirements and Purchases of Firm Energy and Capacity  
2017-2026

Redacted Version

	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)
<b>Additions</b>										
Montgomery County Power Station <sup>1</sup>					923 <sup>2</sup> (6/1 - 12/31)	923 <sup>2</sup> (1/1 - 12/31)	923 <sup>2</sup> (1/1 - 12/31)	923 <sup>2</sup> (1/1 - 12/31)	923 <sup>2</sup> (1/1 - 12/31)	923 <sup>2</sup> (1/1 - 12/31)
<b>Retirements</b>										
<b>Purchases</b>										
Toledo Bend	20 (1/1 - 12/31)	20 (1/1 - 4/30)	**	**	**	**	**	**	**	**
Tenaska Frontier	**	**	**	**	**	**	**	**	**	**
SRMPA	**	**	**	**	**	**	**	**	**	**
Canville	**	**	**	**	**	**	**	**	**	**
San Jacinto	**	**	**	**	**	**	**	**	**	**

Footnote 1 CCN Application filed October 7, 2016; PUCT Docket Number 46416

Footnote 2 Expected summer capacity rating

\*\* Highly Sensitive

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Entergy Texas, Inc.  
 Estimated Capacity and Energy Costs, Additional Generation, and Firm Purchases  
 2017-2026

Redacted Version

<u>Year</u>	<u>Additional Generation and Firm Purchases</u>	<u>Time Period</u>	<u>Capacity Cost (\$/kW-MO)</u>	<u>Energy Cost (Cents/kWh)</u>
**	**	**	**	**
2021	Montgomery County Power Station (923 MW)	6/1 - 12/31		
2022	Montgomery County Power Station (923 MW)	1/1 - 12/31		
2023	Montgomery County Power Station (923 MW)	1/1 - 12/31		
2024	Montgomery County Power Station (923 MW)	1/1 - 12/31		
2025	Montgomery County Power Station (923 MW)	1/1 - 12/31		
2026	Montgomery County Power Station (923 MW)	1/1 - 12/31		

\*\* Highly Sensitive